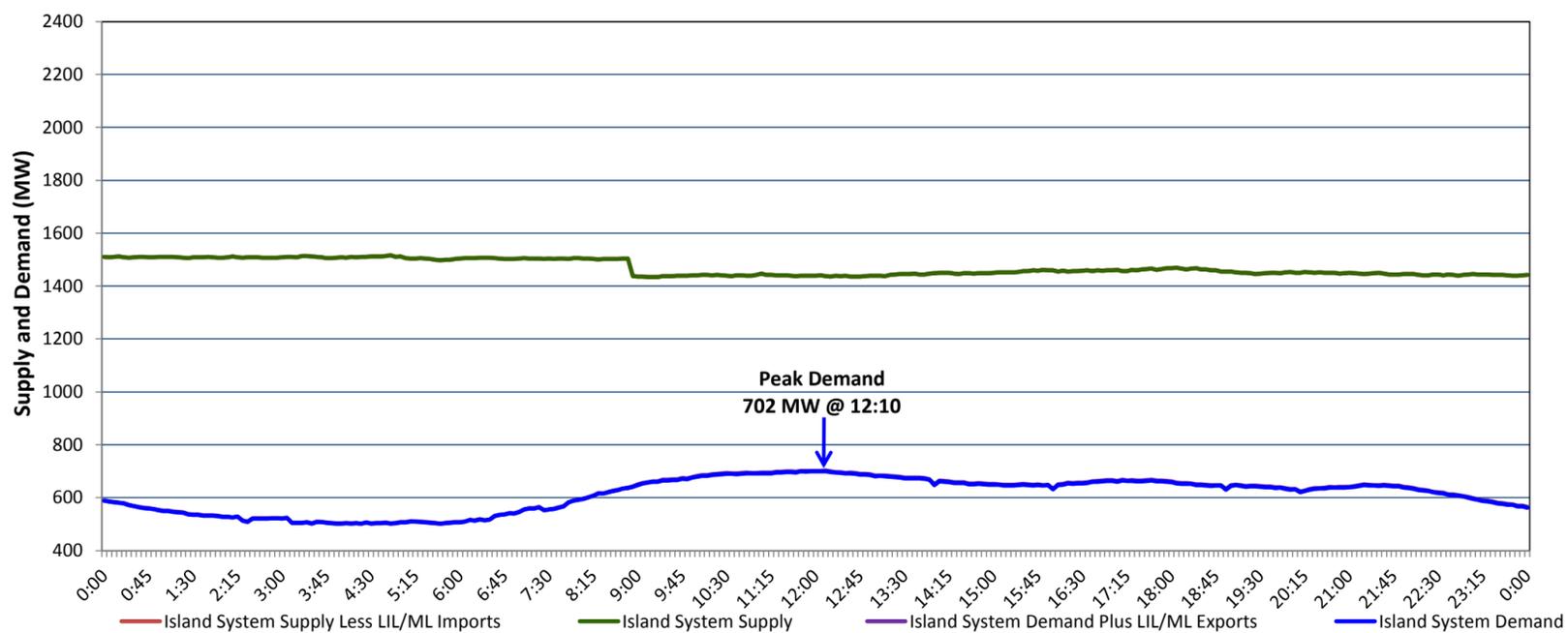


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, July 26, 2021**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Saturday, July 24, 2021**



**Supply Notes For July 24, 2021**

1,2

- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).  
 B As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).  
 C As of 0720 hours, June 26, 2021, Holyrood Unit 2 available but not operating (170 MW).  
 D At 0854 hours, July 24, 2021, Cat Arm Unit 2 unavailable (67 MW).

**Section 2  
Island Interconnected Supply and Demand**

Sun, Jul 25, 2021	Island System Outlook <sup>3</sup>			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,435	MW		Sunday, July 25, 2021	14	14	715	715
NLH Island Generation: <sup>4</sup>	1,135	MW		Monday, July 26, 2021	12	15	765	765
NLH Island Power Purchases: <sup>6</sup>	95	MW		Tuesday, July 27, 2021	17	19	765	765
Other Island Generation:	205	MW		Wednesday, July 28, 2021	18	20	740	740
ML/LIL Imports:	-	MW		Thursday, July 29, 2021	18	18	750	750
Current St. John's Temperature & Windchill:	14 °C	N/A	°C	Friday, July 30, 2021	15	17	740	740
7-Day Island Peak Demand Forecast:	765	MW		Saturday, July 31, 2021	20	15	700	700

**Supply Notes For July 25, 2021**

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Jul 24, 2021	Actual Island Peak Demand <sup>8</sup>	12:10	702 MW
Sun, Jul 25, 2021	Forecast Island Peak Demand		715 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).